# **Product Data Sheet**

## Soltex® E Additive



Soltex E Additive is a sodium asphalt sulfonate made water soluble by a unique sulfonation process. It is a versatile, total mud conditioner that stabilizes shale formations, significantly increases lubricity, and lowers HTHP water loss. Soltex E Additive enhances filter cake properties in both oil-based and water-based muds. For over 50 years, the unique chemistry of Soltex Additive and now Soltex E Additive has delivered extraordinary results in both water-based and oil-based muds.

#### **Special Information**

Soltex E Additive is consumed on drilled solids and on the well bore. It is advisable to add 50% more Soltex E Additive one day following the initial treatment to ensure adequate concentration.

## **Advantages**

- Controlled water and oil solubility to effect best chemical and physical performance
- Minimizes damage to productive formations
- Reacts with shale to prevent or stop sloughing and swelling
- Significantly increases lubricity; either alone or synergistically with small amounts of oils and synthetics
- Environmentally acceptable is used on land and offshore
- Extremely temperature stable does not have the softening point typically associated with un-reacted asphaltic additives
- Inhibits dispersion of drilled solids
- Minimal and easily distinguishable fluorescence does not hamper well logging or core analysis
- Will not leave oil slick, sheen or rainbow on water at offshore locations
- No emulsifiers needed to ensure proper mixing

## Cost

Versatility makes Soltex® E Additive more cost-effective than materials having limited applications. Total drilling costs can be reduced if well-bore condition is improved.

## **Mud Types**

Most water-based and all oil-based and synthetic muds

#### Mixing Requirements

Conventional hopper when chlorides do not exceed 60,000 ppm. When adding to high salinity systems, pre-wetting Soltex® E Additive with fresh water by adding through chemical barrel may give best results. If mixing system requires, DSCo<sup>TM</sup> Defoam may be added to prevent surface foam.

#### Handling

For specific instruction on handling, refer to the MSDS

## **Packaging**

50-pound, multiwall paper sacks, 40 sacks per pallet.

Application	Material Needed
Stabilize shale formations	$3.0 \text{ to } 6.0 \text{ ppb } (9.0 \text{ to } 17.0 \text{ kg/m}^3)$
Impart significant lubricity	1.0 to 3.0 ppb (3.0 to 9.0 kg/m <sup>3</sup> )
Reduce torque and drag	1.0 to 3.0 ppb (3.0 to 9.0 kg/m <sup>3</sup> )
Control HTHP fluid loss in water-based & oil-based muds	2.0 to 6.0 ppb (6.0 to 17.0 kg/m³)
Produce thin, strong compressible wall cakes	2.0 to 4.0 ppb (6.0 to 11.0 kg/m³)
Emulsify oil into water based mud systems	0.5 to 3.0 ppb (2.0 to 9.0 kg/m <sup>3</sup> )
Control shear strengths and increase thermal stability	2.0 to 6.0 ppb (6.0 to 17.0 kg/m³)
General hole conditioning (differential sticking, etc.)	2.0 to 6.0 ppb (6.0 to 17.0 kg/m³)

Warranty - This information is given in good faith and to the best of our knowledge. Every user of our products is responsible as regards observation of all legal regulations including patent laws. Detailed information on handling, and eventual precautions to be observed in the use of the product can be found on our relevant Health and Safety Information Sheet.



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